

Table S34. Summary statistics for natural gas - New York, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	1,731	1,697	1,838	R1,433	2,090
Gas Wells	7,619	7,605	7,624	R <b>7,</b> 334	6,628
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	19,808	17,111	13,256	R11,246	11,533
From Oil Wells	393	214	253	R129	245
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	14	R20	20
Total	20,201	17,325	13,523	11,395	11,798
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	20,201	17,325	13,523	11,395	11,798
NGPL Production	0	0	0	0	0
Total Dry Production	20,201	17,325	13,523	11,395	11,798
Supply (million cubic feet)					
Dry Production	20,201	17,325	13,523	11,395	11,798
Receipts at U.S. Borders					
Imports	200,394	190,194	208,511	R149,227	191,792
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,929,355	2,389,416	2,396,260	2,456,908	2,677,785
Withdrawals from Storage					
Underground Storage	90,001	71,653	94,466	89,893	94,714
LNG Storage	1,194	1,569	956	1,231	791
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	237,579	-149,343	-190,616	R-212,102	-322,360
Total Supply	2,478,724	2,520,814	2,523,101	<b>№2,496,553</b>	2,654,521

See footnotes at end of table.

Table S34. Summary statistics for natural gas - New York, 2014-2018 - continued

1,349,203	1,353,385			
1,349,203	1 252 205			
·	1,333,363	1,296,270	R1,237,350	1,350,507
201,691	188,634	288,980	R286,338	275,654
0	0	0	0	0
831,103	889,203	861,276	878,812	946,746
551,105	003)203	001,2.0	3.0,012	3.0,7.10
94 858	87 575	75 233	93 013	80,521
				1,093
1,000	2,010	1,5 11	1,010	1,055
2,478,724	2,520,814	2,523,101	R2,496,553	2,654,521
E272		£21 <i>E</i>	£107	<b>189</b> €
				26,482
U		U	U	0
450.242	452.466	412.467	-422 FC4	405 603
				485,693
				330,213
				91,430
				1,006
452,796	471,586	472,427	R385,490	415,495
1,319,208	1,321,405	1,272,140	R <b>1,212,277</b>	1,323,836
1,349,203	1,353,385	1,296,270	R1,237,350	1,350,507
125 207	120 710	114 410	115 744	125 015
				125,815
				206,234
79,099	77,911	76,188	R/8,049	86,152
4,406,039	4,439,247	4,484,005	R4,492,301	4,523,141
389.889	397.671	401.944		405,066
6,313	6,031	6,466	₹6,650	6,867
821	783	753	774	815
13,346	13,772	12,504	R12,458	13,314
8.60	4.98	3.12	r4.13	4.47
5.56	3.06	2.50	2.94	3.03
5.47	4.15	3.57	4.29	4.87
12.54	11.20	10.84	12.04	12.37
				7.36
				7.83
				3.87
	94,858 1,868 2,478,724   \$\begin{array}{cccccccccccccccccccccccccccccccccccc	94,858 87,575 1,868 2,016  2,478,724 2,520,814   E323 E277 29,672 31,703 0 0  458,313 452,166 320,168 311,207 84,255 83,058 3,677 3,388 452,796 471,586  1,319,208 1,321,405  1,349,203 1,353,385   135,207 130,710 200,776 199,841 79,099 77,911  4,406,039 4,439,247 389,889 397,671 6,313 6,031  821 783 13,346 13,772  8.60 4.98 5.56 3.06 5.47 4.15  12.54 11.20 8.31 6.86 8.13 6.86	94,858 87,575 75,233 1,868 2,016 1,341  2,478,724 2,520,814 2,523,101  E323 E277 E216 29,672 31,703 23,914 0 0 0 0 458,313 452,166 412,467 320,168 311,207 302,572 84,255 83,058 80,850 3,677 3,388 3,825 452,796 471,586 472,427  1,319,208 1,321,405 1,272,140  1,349,203 1,353,385 1,296,270  135,207 130,710 114,419 200,776 199,841 198,385 79,099 77,911 76,188  4,406,039 4,439,247 4,484,005 389,889 397,671 401,944 6,313 6,031 6,466  821 783 753 13,346 13,772 12,504	94,858 87,575 75,233 93,013 1,868 2,016 1,341 1,040  2,478,724 2,520,814 2,523,101 *2,496,553  **E323

 $<sup>^{\</sup>mbox{\tiny <}}$  Percentage is less than 0.05 percent.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.